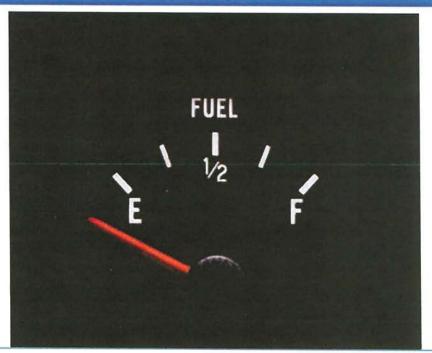
Thomas E. Doll
State Oil and Gas
Supervisor



You may view the OGCC rules at <a href="http://wogcc.state.wy.us">http://wogcc.state.wy.us</a> by clicking on "Rules and Regulations" in the right hand column of the home page. Click on the Bucking Horse Icon "Download Rules and Regulations". Click on "Agency", scroll down to "Oil and Gas Conservation Commission" then select "Current Rules" then click "Search" to view the rules. Chapter 3 Sections 8, 22 and 45 address the well integrity and hydraulic fracturing requirements.



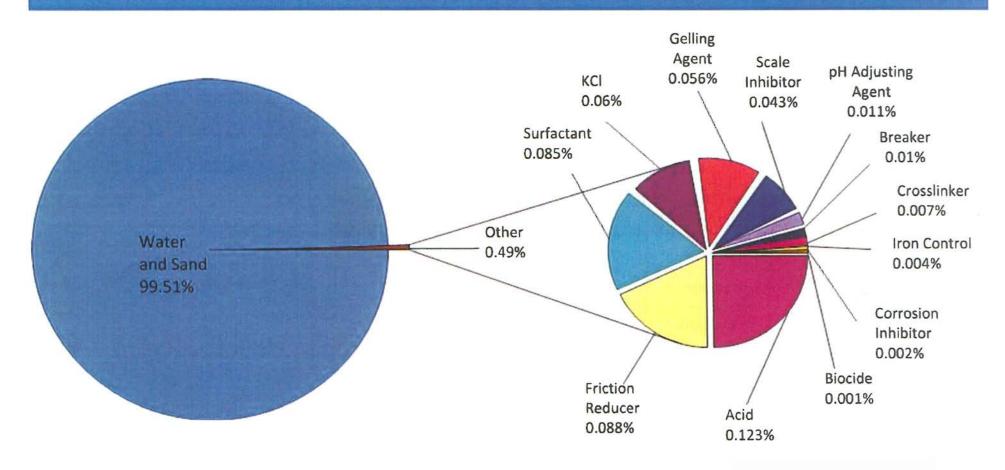
Oil and Gas
Commission Rules:
Chapter 3 Section 45
Chemical Disclosure

Additive	Additive Type	Chemical Compound	CAS-No
GW-3LDF	(Gel)	Petroleum Distillate Blend	64742-46-7
		Guar gum	9000-30-0
Caustic	(Buffer)	Sodium Hydroxide	1310-73-2
XLW-30AG	(Xlilnker)	Hydrotreated light distillate	64742-47-8
XLW-32	(Xlilnker)	Methanol	67-56-1
		Boric oxide	1303-86-2
FRW14	(Friction Reducer)	Hydrotreated light distillate	64742-47-8
		Ethoxylated alcohol	68439-50-9
Claytreat-3C	(ClayStabilizer)	Tetramethyl ammonium chloride	75-57-0
NE940	(Non Emul)	Methanol	67-56-1
		Isopropanol	67-63-0
		2-Ethyl hexanol	104-76-7
		Polyoxyethylene glycols	25322-68-3
		Solvent naphtha (petroleum) <sup>^</sup> heavy arom.	64742-94-5
		Ethoxylated alcohol <sup>^</sup> branched	78330-19-5
		Ethoxylated alcohol <sup>^</sup> branched	78330-20-8
		Naphthalene	91-20-3
		1^2^4-Trimethyl benzene	95-63-6
Magnacide 575	(Biocide)	Tetrakis(hydroxymethyl)phosphonium sulfate	55566-30-8
GBW-23L	(Breaker)	White mineral oil	8042-47-5
		Magnesium hydroxide	1309-42-8
		Magnesium peroxide	14452-57-4
		Magnesium oxide	1309-48-4
HP CRB	(Breaker)	Ammonium persulfate	7727-54-0
		Crystalline silica quartz	14808-60-7
HPCRB-LT	(Breaker)	Ammonium persulfate	7727-54-0
		Crystalline silica	7631-86-9
GBW-5	(Breaker)	Ammonium Persulfate	7727-54-0
Silica Sand	(Proppant)	Silican Dioxide	14808-60-7

This chemical disclosure information, as well as planned injection rate and volume, constituent composition, and pressure is required to be submitted prior to approval to do the work. In addition, the operator must provide the actual injection rate and volume, constituent composition, and pressure.



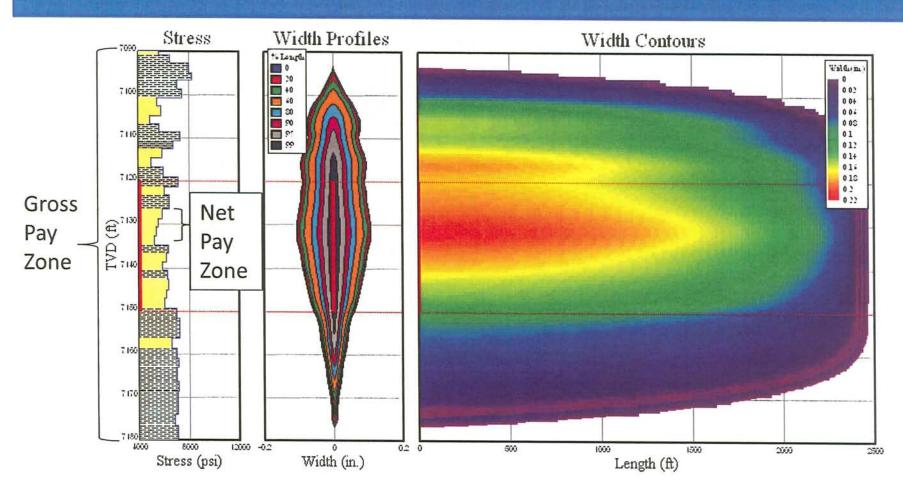
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**Typical Hydraulic Fracture Stimulation Fluid Chemistry Constituents** 



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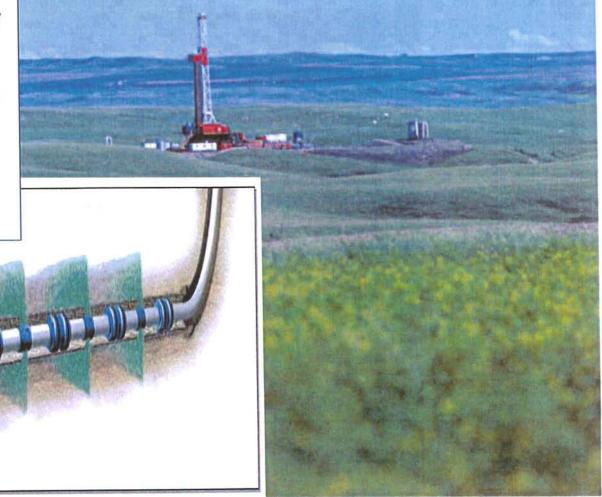
Hydraulic Fracture Stimulation Model



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#### **Development Issues:**

Availability of Drilling Rigs & Crews: Horizontal drilling and hydraulic fracturing are essential – availability of rigs with experienced crews capable of drilling to 7,000 feet or greater vertically then 3,000 feet or more horizontally; availability of fresh water for drilling fluid make-up



Pay Zone



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ANADARKO SHATTO 13-65-10-4 H 2 172 FRACTAMKS

API 2120665

Rigging Up for Completion





production tank

battery

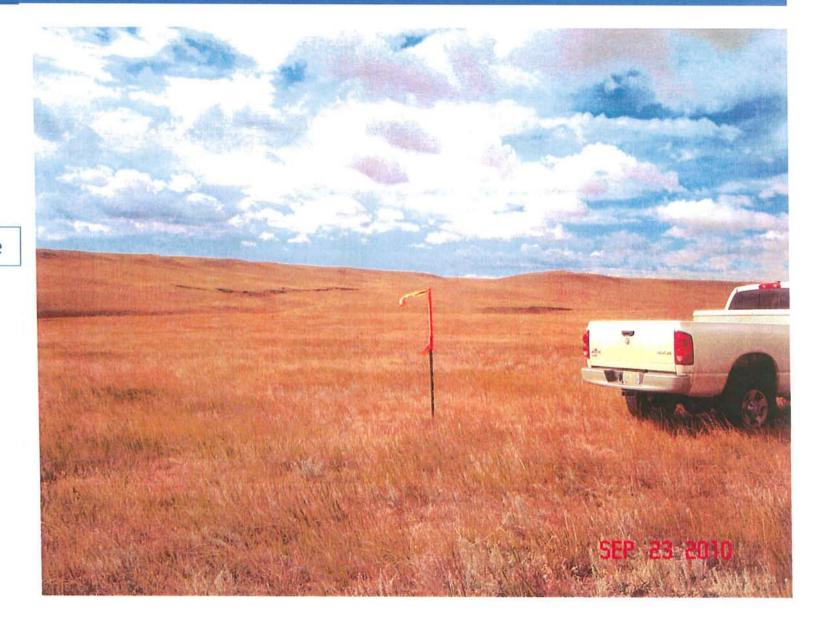
#### **Wyoming Oil and Gas Conservation Commission**

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AMEDIARKO PROSSER 13-65-32-16 H PRODUCTION TANKS 8-400 BBL 400515 ITA Location with rig and



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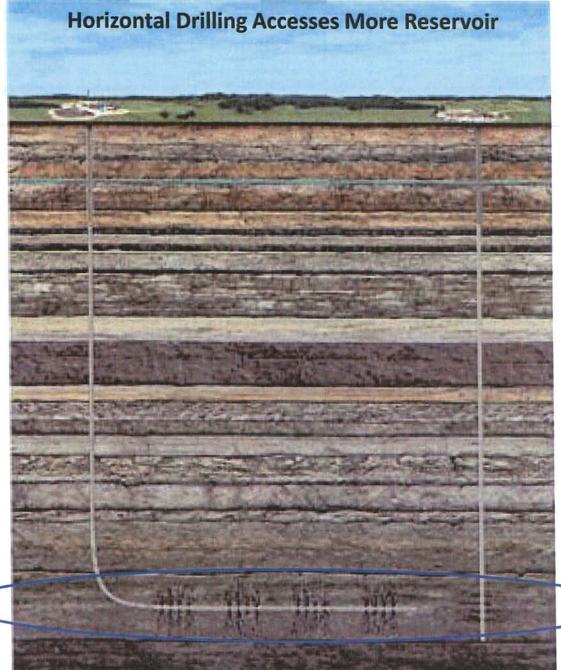


Location Stake



1000's Feet of isolating overburden rock

The Production Zone or Reservoir

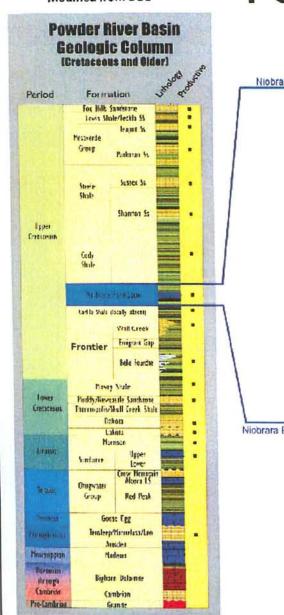


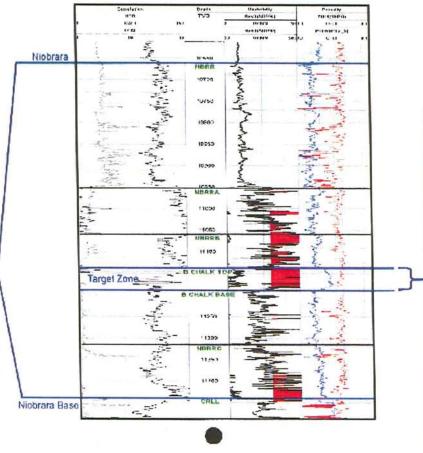
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> Shallow Aquifers at 100's Feet

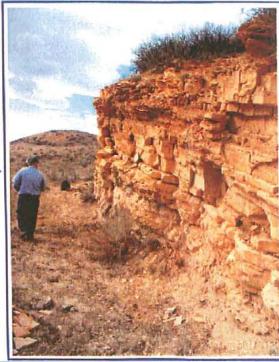
Modified from DOE

### POWDER RIVER BASIN TYPE LOG





Niobrara B "Chalk"



Wagonhound 23-1H

TWP: 33 N - Range: 72 W -

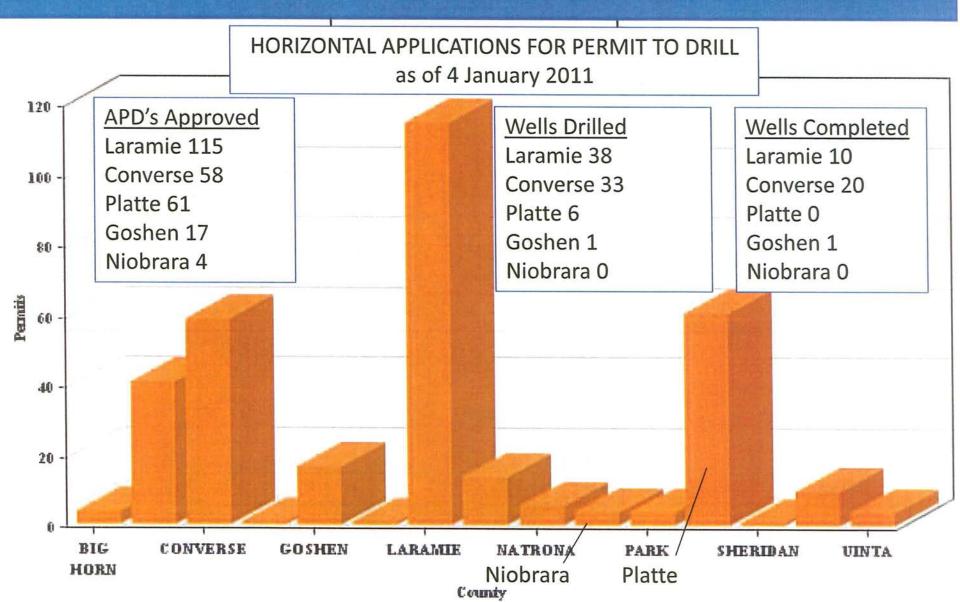
Chesapeake 49009282300000

Datum = 4,950'

Low -moderate matrix porosity
Very low matrix permeability (microdarcy)
Distinct chalky benches present



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